

**GOVERNMENT OF INDIA  
MINISTRY OF POWER**

**LOK SABHA  
UNSTARRED QUESTION NO.1568  
TO BE ANSWERED ON 24.11.2016**

**POWER GENERATION**

**†1568. SHRI ANANTKUMAR HEGDE:  
SHRI ALOK SANJAR:**

**Will the Minister of POWER  
be pleased to state:**

- (a) the installed capacity and actual quantum of power generated from various sources in the country during the year 2015-16, State-wise;**
- (b) the target fixed and achieved for power generation from various sources during the year 2014-15 and 2013-14 along with the quantum of power generated from coal and gas, State-wise;**
- (c) the increase in capacity of power generation from various sources during the last year along with the number of power projects likely to be operational in the country during the year 2016-17; and**
- (d) the details of the pending proposals received from various States regarding the setting up of power projects along with the time by which these proposals are likely to be cleared?**

**A N S W E R**

**THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER,  
COAL, NEW & RENEWABLE ENERGY AND MINES**

**( SHRI PIYUSH GOYAL )**

- (a) : The state wise installed capacity and actual quantum of power generated from various sources in the country during the year 2015-16 is given at Annex-I.**
- (b) : The state wise target fixed and achieved for power generation from various sources during the year 2014-15 and 2013-14 along with the quantum of power generated from coal and gas is given at Annex-II.**
- (c) : The details of capacity addition/deletion/up-ration during the year 2015-16 is given at Annex-III.**

**During the year 2016-17, 29 thermal stations, having total installed capacity of 13440.5 MW, are likely to be commissioned, out of which 9 projects with installed capacity of 3608.5 MW have already been commissioned till 31.10.2016, whereas 13 hydro stations, having total installed capacity of 1949 MW, are likely to be commissioned, out of which 5 projects with installed capacity of 320 MW have already been commissioned till 31.10.2016.**

**(d) : After the enactment of Electricity Act 2003, techno-economic clearance for setting up of Thermal Power Projects is not required. As such, the Central Electricity Authority (CEA) has not received any proposal for setting up new thermal power plant in the country.**

**Detailed Project Reports (DPRs) of 12 Hydroelectric Projects, with an aggregate installed capacity of 7,165 MW are under examination in CEA. The details are given in Annex-IV. DPRs of Jalam Tamak and Bowala Nand Prayag HE projects have already been appraised. Concurrence to these projects will be accorded after receipt of the report on e-flow of empowered committee of Ministry of Water Resources, River Development and Ganga Rejuvenation (MoWR, RD & GR).**

**The remaining Hydro Electric Projects would be concurred as far as practicable, within a period of 150 (one hundred fifty) working days (excluding time taken by the Developer for compliance of observations of CEA/ CWC/ GSI/ CSMRS etc.) from the date of submission of 25 sets of DPR complete in all respects/acceptance of Complete DPR by CEA from Developer.**

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ANNEX REFERRED TO IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 1568 TO BE ANSWERED IN THE LOK SABHA ON 24.11.2016.

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**State wise Installed Capacity and power generation during the year 2015-16**

State	CATEGORY	Fuel	Installed Capacity as on 31.03.2016 (MW)	Generation (MU)
BBMB	HYDRO		2866.3	11818.9
DELHI	THERMAL	COAL	840	2288.04
		NATURAL GAS	2208.4	3918.06
DELHI Total			3048.4	6206.1
HARYANA	THERMAL	COAL	5980	21146.5
		NATURAL GAS	431.59	1100.64
HARYANA Total			6411.59	22247.14
HIMACHAL PRADESH	HYDRO		6597.02	27087.49
JAMMU AND KASHMIR	THERMAL		175	0
	HYDRO		3119	15136.15
JAMMU AND KASHMIR Total			3294	15136.15
PUNJAB	THERMAL		6550	19015.05
	HYDRO		1051	4327.84
PUNJAB Total			7601	23342.89
RAJASTHAN	THERMAL	COAL	6260	32882.92
		LIGNITE	1580	8776.53
		NATURAL GAS	1023.13	2834.86
	THERMAL Total		8863.13	44494.31
	HYDRO		411	1033.8
	NUCLEAR		1180	8419.24
RAJASTHAN Total			10454.13	53947.35
UTTAR PRADESH	THERMAL	COAL	19063	102450.54
		NATURAL GAS	1493.14	4511.31
	THERMAL Total		20556.14	106961.85
	HYDRO		501.6	935.08
	NUCLEAR		440	3432.6
UTTAR PRADESH Total			21497.74	111329.53
UTTARAKHAND	HYDRO		3756.35	12765.92
CHHATTISGARH	THERMAL		19488	89189.99
	HYDRO		120	323.3
CHHATTISGARH Total			19608	89513.29
GOA	THERMAL	NAPHTHA	48	0
GUJARAT	THERMAL	COAL	14672	81254.47
		LIGNITE	1040	6126.79
		NATURAL GAS	7695.41	12555.98
	THERMAL Total		23407.41	99937.24
	HYDRO		1990	2951.85
	NUCLEAR		440	2028.17
GUJARAT Total			25837.41	104917.26
MADHYA PRADESH	THERMAL		17065	90870.68
	HYDRO		2395	4869.82
MADHYA PRADESH Total			19460	95740.5
MAHARASHTRA	THERMAL	COAL	23626	96855.01
		NATURAL GAS	3072	5299.91
	THERMAL Total		26698	102154.92
	HYDRO		2887	4700.37
	NUCLEAR		1400	10389.14
MAHARASHTRA Total			30985	117244.43
ANDHRA PRADESH	THERMAL	COAL	9670	52023.75
		DIESEL	36.8	0
		NATURAL GAS	4880.4	5535.51
	THERMAL Total		14587.2	57559.26
	HYDRO		1100	671.33

State	CATEGORY	Fuel	Installed Capacity as on 31.03.2016 (MW)	Generation (MU)
<b>ANDHRA PRADESH Total</b>			<b>15687.2</b>	<b>58230.59</b>
<b>KARNATAKA</b>	<b>THERMAL</b>	<b>COAL</b>	<b>6280</b>	<b>32401.17</b>
		<b>DIESEL</b>	<b>234.42</b>	<b>0</b>
	<b>THERMAL Total</b>		<b>6514.42</b>	<b>32401.17</b>
	<b>HYDRO</b>		<b>3657.4</b>	<b>7479.37</b>
	<b>NUCLEAR</b>		<b>880</b>	<b>7672.71</b>
<b>KARNATAKA Total</b>			<b>11051.82</b>	<b>47553.25</b>
<b>KERALA</b>	<b>THERMAL</b>	<b>DIESEL</b>	<b>234.6</b>	<b>146.84</b>
		<b>NAPTHA</b>	<b>533.58</b>	<b>142.75</b>
	<b>THERMAL Total</b>		<b>768.18</b>	<b>289.59</b>
	<b>HYDRO</b>		<b>1881.5</b>	<b>6363.75</b>
<b>KERALA Total</b>			<b>2649.68</b>	<b>6653.34</b>
<b>PUDUCHERRY</b>	<b>THERMAL</b>	<b>NATURAL GAS</b>	<b>32.5</b>	<b>227.59</b>
<b>TAMIL NADU</b>	<b>THERMAL</b>	<b>COAL</b>	<b>9370</b>	<b>44371.67</b>
		<b>LIGNITE</b>	<b>3240</b>	<b>19341.12</b>
		<b>DIESEL</b>	<b>411.7</b>	<b>76.23</b>
		<b>NAPTHA</b>	<b>120</b>	<b>8.72</b>
		<b>NATURAL GAS</b>	<b>907.18</b>	<b>2663.06</b>
	<b>THERMAL Total</b>		<b>14048.839</b>	<b>66460.8</b>
	<b>HYDRO</b>		<b>2182.2</b>	<b>4474.27</b>
	<b>NUCLEAR</b>		<b>1440</b>	<b>5471.76</b>
<b>TAMIL NADU Total</b>			<b>17671.04</b>	<b>76406.83</b>
<b>TELANGANA</b>	<b>THERMAL</b>		<b>6082.5</b>	<b>35352.73</b>
	<b>HYDRO</b>		<b>2656.6</b>	<b>1515.47</b>
<b>TELANGANA Total</b>			<b>8739.1</b>	<b>36868.2</b>
<b>ANDAMAN NICOBAR</b>	<b>THERMAL</b>	<b>DIESEL</b>	<b>40.05</b>	<b>182.85</b>
<b>BIHAR</b>	<b>THERMAL</b>	<b>COAL</b>	<b>4535</b>	<b>20827.01</b>
<b>DVC</b>	<b>THERMAL</b>	<b>COAL</b>	<b>7900</b>	<b>27853.42</b>
		<b>NATURAL GAS</b>	<b>90</b>	<b>0</b>
	<b>THERMAL Total</b>		<b>7990</b>	<b>27853.42</b>
	<b>HYDRO</b>		<b>143.2</b>	<b>176.51</b>
<b>DVC Total</b>			<b>8133.2</b>	<b>28029.93</b>
<b>JHARKHAND</b>	<b>THERMAL Total</b>		<b>3140</b>	<b>15882.43</b>
	<b>HYDRO</b>		<b>130</b>	<b>51.24</b>
<b>JHARKHAND Total</b>			<b>3270</b>	<b>15933.67</b>
<b>ODISHA</b>	<b>THERMAL</b>		<b>8880</b>	<b>52311.46</b>
	<b>HYDRO</b>		<b>2142.25</b>	<b>4910.34</b>
<b>ODISHA Total</b>			<b>11022.25</b>	<b>57221.8</b>
<b>SIKKIM</b>	<b>HYDRO</b>		<b>765</b>	<b>3551.92</b>
<b>WEST BENGAL</b>	<b>THERMAL</b>	<b>COAL</b>	<b>9601.38</b>	<b>44921.29</b>
		<b>HIGH SPEED DIESEL</b>	<b>100</b>	<b>0</b>
	<b>THERMAL Total</b>		<b>9701.38</b>	<b>44921.29</b>
	<b>HYDRO</b>		<b>1189</b>	<b>2025.33</b>
<b>WEST BENGAL Total</b>			<b>10890.38</b>	<b>46946.62</b>
<b>ARUNACHAL PRADESH</b>	<b>HYDRO</b>		<b>405</b>	<b>1280.25</b>
<b>ASSAM</b>	<b>THERMAL</b>	<b>COAL</b>	<b>250</b>	<b>117.12</b>
		<b>NATURAL GAS</b>	<b>591.7</b>	<b>3214.32</b>
		<b>MULTI FUEL</b>	<b>60</b>	<b>0</b>
	<b>THERMAL Total</b>		<b>901.7</b>	<b>3331.44</b>
	<b>HYDRO</b>		<b>300</b>	<b>1190.68</b>
<b>ASSAM Total</b>			<b>1201.7</b>	<b>4522.12</b>
<b>MANIPUR</b>	<b>THERMAL Total</b>		<b>36</b>	<b>0</b>
	<b>HYDRO</b>		<b>105</b>	<b>536.64</b>
<b>MANIPUR Total</b>			<b>141</b>	<b>536.64</b>
<b>MEGHALAYA</b>	<b>HYDRO</b>		<b>357</b>	<b>1035.99</b>
<b>NAGALAND</b>	<b>HYDRO</b>		<b>75</b>	<b>163.14</b>
<b>TRIPURA</b>	<b>THERMAL</b>	<b>NATURAL GAS</b>	<b>1106.6</b>	<b>5109.38</b>

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**ANNEX REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 1568 TO BE ANSWERED IN THE LOK SABHA ON 24.11.2016.**

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**State wise target fixed and achieved for power generation from various sources during the years 2014-15 and 2013-14**

State	CATEGORY	Fuel	2014-15		2013-14	
			Target (MU)	Generation (MU)	Target (MU)	Generation (MU)
BBMB	HYDRO		9275	10599.78	9665	12125.01
DELHI	THERMAL	COAL	5050	3704.75	5400	4526.37
		NATURAL GAS	4000	5018.08	4432	4111.3
	THERMAL Total		9050	8722.83	9832	8637.67
DELHI Total			9050	8722.83	9832	8637.67
HARYANA	THERMAL	COAL	28028	27177.18	34521	24642.35
		NATURAL GAS	1600	1571.43	2010	1731.87
	THERMAL Total		29628	28748.61	36531	26374.22
HARYANA Total			29628	28748.61	36531	26374.22
HIMACHAL PRADESH	HYDRO		22667	23319.13	21612	21680.66
JAMMU AND KASHMIR	HYDRO		12597	14485.02	12927	12426.79
PUNJAB	THERMAL	COAL	22910	18921.83	19597	16817.97
	HYDRO		3938	4039.07	3920	3913.52
PUNJAB Total			26848	22960.9	23517	20731.49
RAJASTHAN	THERMAL	COAL	31318	32759.78	23146	25777.92
		LIGNITE	7043	9089.71	7172	6010.48
		NATURAL GAS	2650	3750.71	3585	3769.85
	THERMAL Total		41011	45600.2	33903	35558.25
	HYDRO		535	863.33	562	1059.98
	NUCLEAR		7645	7722.39	7778	9233.13
RAJASTHAN Total			49191	54185.92	42243	45851.36
UTTAR PRADESH	THERMAL	COAL	105713	103569.23	100714	102705.93
		NATURAL GAS	5000	4194.28	7080	5191.85
	THERMAL Total		110713	107763.51	107794	107897.78
	HYDRO		1112	1247.69	1006	1241.73
	NUCLEAR		2834	2890.54	2886	2703.5
UTTAR PRADESH Total			114659	111901.74	111686	111843.01
UTTARAKHAND	HYDRO		11680	11439.22	11905	11025.01
CHHATTISGARH	THERMAL	COAL	77974	79452.39	68832	70678.61
	HYDRO		250	258.18	250	251.51
CHHATTISGARH Total			78224	79710.57	69082	70930.12
GOA	THERMAL	NAPHTHA	254	12.61	254	241.32
GUJARAT	THERMAL	COAL	79180	84968.56	71441	74375.3
		LIGNITE	6815	6258.01	6567	5813.03
		NATURAL GAS	5140	6970.99	10696	6151.64
	THERMAL Total		91135	98197.56	88704	86339.97
	HYDRO		4301	3811.58	3831	7106.29
	NUCLEAR		3116	3529.4	3282	3752.43
GUJARAT Total			98552	105538.54	95817	97198.69
MADHYA PRADESH	THERMAL	COAL	59327	68912.72	48467	50430.94
	HYDRO		6030	6299.75	6374	9215.93
MADHYA PRADESH Total			65357	75212.47	54841	59646.87
MAHARASHTRA	THERMAL	COAL	81274	87035.78	82368	72507.42
		NATURAL GAS	5950	4715.66	3791	6052.95
	THERMAL Total		87224	91751.44	86159	78560.37
	HYDRO		5337	5287.88	5388	6255.03
	NUCLEAR		7940	10269.89	9081	9884.54
MAHARASHTRA Total			100501	107309.21	100628	94699.94
ANDHRA PRADESH	THERMAL	COAL	39959	40821.87	38509	38256.22
		DIESEL	0	0	0	0
		NATURAL GAS	4421	2561.07	3856	5244.06
	THERMAL Total		44380	43382.94	42365	43500.28
	HYDRO		1886	1862.48	1860	2026.57
ANDHRA PRADESH Total			46266	45245.42	44225	45526.85

<b>KARNATAKA</b>	<b>THERMAL</b>	<b>COAL</b>	<b>31249</b>	<b>30540.83</b>	<b>30120</b>	<b>29774.22</b>
		<b>DIESEL</b>	<b>0</b>	<b>0</b>	<b>37</b>	<b>24.41</b>
	<b>THERMAL Total</b>		<b>31249</b>	<b>30540.83</b>	<b>30157</b>	<b>29798.63</b>
	<b>HYDRO</b>		<b>12763</b>	<b>13160.29</b>	<b>11751</b>	<b>13026.82</b>
	<b>NUCLEAR</b>		<b>5607</b>	<b>6462.17</b>	<b>5778</b>	<b>6539.06</b>
<b>KARNATAKA Total</b>			<b>49619</b>	<b>50163.29</b>	<b>47686</b>	<b>49364.51</b>
<b>KERALA</b>	<b>THERMAL</b>	<b>DIESEL</b>	<b>180</b>	<b>207.69</b>	<b>400</b>	<b>220.88</b>
		<b>NAPTHA</b>	<b>350</b>	<b>973.83</b>	<b>655</b>	<b>1320.74</b>
	<b>THERMAL Total</b>		<b>530</b>	<b>1181.52</b>	<b>1055</b>	<b>1541.62</b>
	<b>HYDRO</b>		<b>6849</b>	<b>6852.65</b>	<b>6589</b>	<b>7708.18</b>
<b>KERALA Total</b>			<b>7379</b>	<b>8034.17</b>	<b>7644</b>	<b>9249.8</b>
<b>PUDUCHERRY</b>	<b>THERMAL</b>	<b>NATURAL GAS</b>	<b>242</b>	<b>102.14</b>	<b>230</b>	<b>256.97</b>
<b>TAMIL NADU</b>	<b>THERMAL</b>	<b>COAL</b>	<b>35054</b>	<b>35818.52</b>	<b>24276</b>	<b>28299.38</b>
		<b>LIGNITE</b>	<b>19479</b>	<b>20155.96</b>	<b>19261</b>	<b>20416.18</b>
		<b>DIESEL</b>	<b>1195</b>	<b>1045.97</b>	<b>1450</b>	<b>1451.39</b>
		<b>NAPTHA</b>	<b>0</b>	<b>2.85</b>	<b>0</b>	<b>0.85</b>
		<b>NATURAL GAS</b>	<b>3950</b>	<b>4109.01</b>	<b>2750</b>	<b>4933.02</b>
	<b>THERMAL Total</b>		<b>59678</b>	<b>61132.31</b>	<b>47737</b>	<b>55100.82</b>
	<b>HYDRO</b>		<b>5061</b>	<b>5058.95</b>	<b>4656</b>	<b>4994.75</b>
	<b>NUCLEAR</b>		<b>8158</b>	<b>5227.15</b>	<b>6395</b>	<b>2115.13</b>
<b>TAMIL NADU Total</b>			<b>72897</b>	<b>71418.41</b>	<b>58788</b>	<b>62210.7</b>
<b>TELANGANA</b>	<b>THERMAL</b>	<b>COAL</b>	<b>34857</b>	<b>36501.05</b>	<b>35477</b>	<b>34650.71</b>
	<b>HYDRO</b>		<b>4702</b>	<b>4400.92</b>	<b>4257</b>	<b>4502.16</b>
<b>TELANGANA Total</b>			<b>39559</b>	<b>40901.97</b>	<b>39734</b>	<b>39152.87</b>
			<b>215962</b>	<b>215865.4</b>	<b>198307</b>	<b>205761.7</b>
<b>ANDAMAN NICOBAR</b>	<b>THERMAL</b>	<b>DIESEL</b>	<b>150</b>	<b>153.76</b>	<b>100</b>	<b>171.49</b>
<b>BIHAR</b>	<b>THERMAL</b>	<b>COAL</b>	<b>17215</b>	<b>18272.27</b>	<b>15810</b>	<b>14939.36</b>
<b>BIHAR Total</b>			<b>17215</b>	<b>18272.27</b>	<b>15810</b>	<b>14939.36</b>
<b>DVC</b>	<b>THERMAL</b>	<b>COAL</b>	<b>33497</b>	<b>25283.81</b>	<b>33300</b>	<b>27889.66</b>
	<b>HYDRO</b>		<b>218</b>	<b>267.3</b>	<b>283</b>	<b>225.63</b>
<b>DVC Total</b>			<b>33715</b>	<b>25551.11</b>	<b>33583</b>	<b>28115.29</b>
<b>JHARKHAND</b>	<b>THERMAL</b>	<b>COAL</b>	<b>15460</b>	<b>14588.15</b>	<b>14419</b>	<b>14235.65</b>
	<b>HYDRO</b>		<b>128</b>	<b>33.73</b>	<b>160</b>	<b>109.53</b>
<b>JHARKHAND Total</b>			<b>15588</b>	<b>14621.88</b>	<b>14579</b>	<b>14345.18</b>
<b>ODISHA</b>	<b>THERMAL</b>	<b>COAL</b>	<b>39815</b>	<b>44412.95</b>	<b>37022</b>	<b>38664.74</b>
	<b>HYDRO</b>		<b>5913</b>	<b>6919.49</b>	<b>5991</b>	<b>7547.45</b>
<b>ODISHA Total</b>			<b>45728</b>	<b>51332.44</b>	<b>43013</b>	<b>46212.19</b>
<b>SIKKIM</b>	<b>HYDRO</b>		<b>3469</b>	<b>3345.29</b>	<b>3378</b>	<b>2945.38</b>
<b>WEST BENGAL</b>	<b>THERMAL</b>	<b>COAL</b>	<b>46338</b>	<b>47592.21</b>	<b>49852</b>	<b>44674.32</b>
	<b>HYDRO</b>		<b>1498</b>	<b>2149.81</b>	<b>1720</b>	<b>1395.56</b>
<b>WEST BENGAL Total</b>			<b>47836</b>	<b>49742.02</b>	<b>51572</b>	<b>46069.88</b>
			<b>163701</b>	<b>163018.77</b>	<b>162035</b>	<b>152798.77</b>
<b>ARUNACHAL PRADESH</b>	<b>HYDRO</b>		<b>1200</b>	<b>1109.48</b>	<b>1250</b>	<b>980.94</b>
<b>ASSAM</b>	<b>THERMAL</b>	<b>COAL</b>				
		<b>NATURAL GAS</b>	<b>2968</b>	<b>3267.95</b>	<b>2995</b>	<b>3149.27</b>
		<b>MULTI FUEL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>THERMAL Total</b>		<b>2968</b>	<b>3267.95</b>	<b>2995</b>	<b>3149.27</b>
	<b>HYDRO</b>		<b>1154</b>	<b>1031.89</b>	<b>1070</b>	<b>1215.95</b>
<b>ASSAM Total</b>			<b>4122</b>	<b>4299.84</b>	<b>4065</b>	<b>4365.22</b>
<b>MANIPUR</b>	<b>HYDRO</b>		<b>520</b>	<b>372.44</b>	<b>500</b>	<b>639.84</b>
<b>MEGHALAYA</b>	<b>HYDRO</b>		<b>987</b>	<b>863.15</b>	<b>1131</b>	<b>981.61</b>
<b>NAGALAND</b>	<b>HYDRO</b>		<b>227</b>	<b>165.15</b>	<b>227</b>	<b>245.71</b>
<b>TRIPURA</b>	<b>THERMAL</b>	<b>NATURAL GAS</b>	<b>2998</b>	<b>3824.44</b>	<b>2145</b>	<b>2366.49</b>
<b>Bhutan (IMP)</b>	<b>HYDRO</b>		<b>4800</b>	<b>5007.74</b>	<b>4800</b>	<b>5597.9</b>

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**ANNEX-III**

**ANNEX REFERRED TO IN REPLY TO PART (c) OF UNSTARRED QUESTION NO. 1568 TO BE ANSWERED IN THE LOK SABHA ON 24.11.2016.**

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**Details of capacity addition / deletion / up-rating during the year 2015-16**

Activity	Hydro	Thermal				Nuclear	Total (2+6+7)
		Steam	Diesel	Gas	Total (Thermal) (3+4+5)		
1	2	3	4	5	6	7	8
<b>Gross Addition</b>	<b>1516</b>	<b>20915</b>	<b>0</b>	<b>1546</b>	<b>22461</b>	<b>0</b>	<b>23977</b>
<b>Deletion/ Retirement</b>	<b>0</b>	<b>-400</b>	<b>-206</b>	<b>-100</b>	<b>-706</b>	<b>0</b>	<b>-706</b>
<b>Up-rating</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>1</b>	<b>23</b>	<b>0</b>	<b>23</b>
<b>Net Addition</b>	<b>1516</b>	<b>20537</b>	<b>-206</b>	<b>1446</b>	<b>21777</b>	<b>0</b>	<b>23293</b>

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**ANNEX REFERRED TO IN REPLY TO PART (d) OF UNSTARRED QUESTION NO. 1568 TO BE ANSWERED IN THE LOK SABHA ON 24.11.2016.**

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**Details of Hydro Electric Projects under examination in CEA****(As on 31.10.2016)**

<b>S. No.</b>	<b>Hydro Electric Project</b>	<b>State</b>	<b>Developer</b>	<b>Installed Capacity (MW)</b>
<b>1</b>	<b>Kwar HEP</b>	<b>J&amp;K</b>	<b>CVPP</b>	<b>540</b>
<b>2</b>	<b>Sawalkot HEP</b>	<b>J&amp;K</b>	<b>JKPDC</b>	<b>1856</b>
<b>3</b>	<b>Jelam Tamak HEP</b>	<b>Uttarakhand</b>	<b>THDCIL</b>	<b>108</b>
<b>4</b>	<b>Bowala Nand Prayag HEP</b>	<b>Uttarakhand</b>	<b>UJVNL</b>	<b>300</b>
<b>5</b>	<b>Dagmara HEP</b>	<b>Bihar</b>	<b>BSHPCL</b>	<b>130</b>
<b>6</b>	<b>Umngot HEP</b>	<b>Meghalaya</b>	<b>MCPGCL</b>	<b>210</b>
<b>7</b>	<b>Subansiri Middle (Kamla) HEP</b>	<b>Ar. Pradesh</b>	<b>KHEPCL</b>	<b>1800</b>
<b>8</b>	<b>Attunli HEP</b>	<b>Ar. Pradesh</b>	<b>AHEPCL</b>	<b>680</b>
<b>9</b>	<b>Loktak D/S HEP</b>	<b>Manipur</b>	<b>LDHCL</b>	<b>66</b>
<b>10</b>	<b>Mago Chu HEP</b>	<b>Ar. Pradesh</b>	<b>SMCPCL</b>	<b>96</b>
<b>11</b>	<b>Kirthai II HEP</b>	<b>J &amp; K</b>	<b>JKPDC</b>	<b>930</b>
<b>12</b>	<b>Dugar HEP</b>	<b>H.P</b>	<b>DHPL</b>	<b>449</b>
	<b>Total</b>			<b>7165</b>

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